BHP Billiton Olympic Dam

bhpbilliton
resourcing the future

LM1 ANNUAL REPORT

August 2012

BHP Billiton Olympic Dam Corporation Pty Ltd

Uranium CSG

ABN 99 007 835 761

Registered Office: Level 27, BHP Billiton Centre, 180 Lonsdale Street, Melbourne, Victoria 3000, Australia

OLYMPIC DAM

LM1 ANNUAL REPORT

August 2012

DISTRIBUTION

ENVIRONMENT PROTECTION AUTHORITY (SA)	**Director, Radiation Section (2 copies)**
DEPARTMENT OF THE PREMIER AND CABINET	**SafeWork SA**
DEPARTMENT FOR MANUFACTURING, INNOVATION, TRADE, RESOURCES AND ENERGY	**Chief Inspector of Mines (2 copies)**
BHP BILLITON URANIUM CSG	**President & COO – Olympic Dam** **Vice President, HSEC** **Manager, Radiation Governance**
BHP BILLITON OLYMPIC DAM	**Asset President** **Head of Production** **General Manager, Smelter & Refinery** **General Manager, Processing** **General Manager, Mining** **Senior Manager NPI** **Head of HSEC** **Manager – Mine Production** **Manager – Mine Development** **Manager – Mine Maintenance Fixed Plant** **Manager – Mine Maintenance Mobile Plant** **Manager – Mine Technical Services** **Manager – Concentrator** **Manager – Hydromet/SX** **Manager – Smelter Production** **Manager – Maintenance Concentrator** **Manager – Maintenance Hydromet/SX** **Manager – Smelter Maintenance** **Manager – Refinery Maintenance** **Manager – Refinery Production** **Manager – Health** **Superintendent Radiation and Occupational Hygiene** **Senior Radiation Safety Officer – Mine** **Senior Radiation Safety Officer – Process** **Ventilation Superintendent** **Records Centre**

This Report has been reviewed by:

Manager Health	Andrew Kozlowski
Manager – Radiation Governance	Ches Mason
Acting Superintendent Radiation & Occupational Hygiene	John Warneke
Senior Radiation Safety Officer – Mine	Chuong Pham
Senior Radiation Safety Officer – Process	Matthew Allen
Radiation Safety Officer – Process	Andrew Yule
Radiation Safety Officer – Mine	Arie Z. Pariwono

Table of Contents

List of Figures

List of Tables

1 Introduction

This document is the LM1 report on radiation protection for BHP Billiton Olympic Dam. As required under the terms of the licence LM1, granted on September 28 1988 under the Radiation Protection and Control Act 1982 to mine and treat uranium bearing ores, the following information is included in this document:

- Plans of mine workings showing all existing workings and facilities for ventilation of the mine as of 30 June 2012;

- Indications of areas in which new mine development is planned and of areas from which ore extraction is planned for the period to 30 June 2013;

- Details of significant changes in processing plant layout, major equipment, or mill process during the twelve months ending 30 June 2012; and

- Estimates of quantities of radioactive wastes produced at Olympic Dam during the twelve months ending 30 June 2012.

A separate annual report containing employee radiation dose assessments, dose calculation methodologies, dose parameters and dose conversion factors for the period 1 July 2011 to 30 June 2012 will be submitted to the Radiation Protection Branch of the SA EPA in October 2012.

2 Mine workings during FY12

2.1 Mining methods

2.1.1 Current Mining Method

Sub-level open stoping has been the mining method of choice at Olympic Dam since the commencement of operations in 1988. Once the stopes are mined out they are backfilled with either unconsolidated rock fill or a mixture of aggregate and binder as Cemented Aggregate Fill (CAF). The nature of the backfill material is based on future requirements of the fill mass. Where the operation plans to expose walls or backs in the future, CAF will be selected to backfill the stope. Conversely, if the fill mass is not going to be exposed at a later date, then the stope will be filled using rock fill.

In cycle fibrecrete (shotcrete containing steel fibres) is a part of the mining cycle which provides a greater level of surface support for developing drives and rehabilitation sites.

2.1.2 Stope Size and Shape

The current stope design contains stopes of various shapes and sizes. Footprints vary from 20m by 20m to 30m by 30m. Stope height is designed as much as possible to encompass the full extent of the ore. Current stope heights generally vary from 1 to 5 lifts high (~60m to ~300m). Consequently, stope tonnages can vary from under 100,000t to in excess of 500,000t.

2.1.3 Extraction Sequence

The initial stope extraction sequence at Olympic Dam is defined as 'Primary-Secondary-Tertiary' (P/S/T). The extraction sequence was modified in 2005 to a pillarless sequence known as 'Mining Fronts'.

The Mining Fronts extraction sequence minimises re-work caused by the need to re-access areas over time (i.e. for rehabilitation work, ventilation controls, etc.). This sequence also minimises dilution caused by CAF falling from a primary into a secondary stope and minimises ore losses caused by primary stope CAF shadowing secondary stope ore. Furthermore, the Mining Fronts sequence minimises any future impact of stress increase or decrease on the rock mass behaviour, thus maximising ore recovery. No remnant pillars need to be recovered in a Mining Front scenario and the operator retains the ability to close off areas upon completion of the stope extraction. Mining Fronts also provides the opportunity for consistent and systematic designs, increased predictability, reliability and sustainability of the mining plan, and minimises potential for ore loss.

2.1.4 Backfill Requirements

The permanent (existing) plant produces CAF via a pug mill and utilises neutralised tailing sands, whilst the temporary plant produces CAF via a large agitator-mixing bowl and utilises quarry fines as the sand medium. Both plants are operated by BHP Billiton and a contractor delivers the CAF to surface boreholes using semi-trailer bottom dump trucks. Binders (cement, fly ash and lime) are added to the CAF mixture according to strength requirements and are sourced externally. Crushed dolomite/limestone aggregate is sourced from an onsite quarry. Water comprises both recycled process water and local saline water.

2.2 Mine development and Production during FY12

The actual production, backfill and raise drilling schedules for FY12 are described in Tables 1 - 4.

Table 1 – Actual Production Schedule FY12

Stope	Mine Area	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Orange111	DCN1												
Cyan159	FN2												
Olive155	Whenan												
Brown224	F2												
Purple225	F2												
Purple238	F3												
Purple258	FN4												
Cyan127	FN3												
Blue148	DCN1												
Green114	Whenan												
Jade119	DC2												
Cyan359	FN2												
Orange148	DSE2												
Scarlet144	DC2												
Scarlet154	DSE3												
Purple246	F2												
Blue104	DSE1												
Amber448	FN1												
Scarlet128	DC2												
Cyan106	FN2												
Orange103	DCN1												
Purple252	F1												
Amber322	FN1												
Scarlet120	DSE1												
Scarlet159	DSE3												
Scarlet139	DSE1												
Scarlet151	DSE3												
Green106	Whenan												
Blue110	DC2												
Purple219	F2												
Orange114	DCN1												
Purple453	F1												
Yellow10	Whenan												
Olive113	Whenan												
Olive169	DSE2												
Brown203	F1												
Cyan144	FN3												
Jade116	DSE2												
Purple244	F1												
Orange109	DCN1												
Orange104	DCN1												
Brown219	F2												
Green115	Whenan												
Purple263	FN4												
Purple255	F1												
Olive153	Whenan												
Orange552	DCN2												
Cyan113	FN4												
Cyan149	FN3												
Olive102	DCN2												
Amber329	FN1												
Yellow417	DC2												
Blue156	DC2												
Purple202	DCN1												

Table 2 – Actual Backfill Schedule FY12

Stope	Fill Type	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Scarlet152	CAF												
Cyan475	CAF												
Orange107	CAF												
Purple265	CAF												
Cyan326	CAF												
Scarlet157	CAF												
Olive107	CAF												
Amber521	CAF												
Amber521	URF												
Blue127	CAF												
Blue127	URF												
Cyan017	CAF												
Olive155	CAF												
Orange111	CAF												
Pink116	CAF												
Cyan477	URF												
Pink116	URF												
Pink109	CAF												
Pink109	URF												
Purple258	CAF												
Blue148	CAF												
Cyan477	SRF												
Cyan159	URF												
Pink109	SRF												
Cyan127	CAF												
Cyan140	CAF												
Cyan477	CAF												
Green114	CAF												
Brown224	URF												
Purple225	CAF												
Blue142	CAF												
Blue101	CAF												
Purple225	URF												
Scarlet144	CAF												
Blue148	URF												
Jade119	CAF												
Scarlet154	CAF												
Brown224	CAF												
Cyan359	URF												
Purple246	CAF												
Cyan159	SRF												
Scarlet128	CAF												
Blue104	CAF												
Cyan159	CAF												
Cyan106	CAF												
Cyan106	SRF												
Amber448	CAF												
Purple238	URF												
Orange148	CAF												
Orange148	URF												
Cyan359	CAF												
Orange103	CAF												
Purple219	URF												
Yellow10	CAF												
Orange103	URF												
Amber322	CAF												
Purple252	CAF												
Blue110	CAF												
Blue110	URF												
Scarlet159	CAF												
Olive113	CAF												

Table 3 – Actual Raise Drilling Schedule FY12

Description	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
39 Blue 110 Backfill UGR												
46 Orange 103 Slot Raise												
35 Orange 109 UGR Fill Raise												
45 Scarlet 159 Slot Raise												
45 Scarlet 151 Slot Raise												
26 Blue 110 Backfill UGR												
34 Cyan 127 Transfer												
52 Purple 219 Slot Raise												
29 Blue 142 Backfill UGR												
39 Green 106 Slot Raise												
42 Orange 114 Slot Raise												
RB8 EXT Raise												
27 Green 106 Slot Raise												
26 Olive 113 Slot Raise												
26 Jade 119 Transfer Raise												
46 Purple 219 Backfill Raise												
41 Purple 244 Slot Raise												
45 Olive 169 Slot Raise												
27 Cyan 144 Slot Raise												
30 Orange 104 Slot Raise												
39 Olive 169 Slot Raise												
41 Brown 203 Slot Pilot												
27 Amber 329 Slot Raise												
26 Olive 169 Backfill Raise												
46 Orange 104 Slot Raise												
37 Brown 203 Slot Raise												
31 Yellow 417 Slot Raise												
51 Orange 109 Slot Raise												
45 Olive 191 VENT RAISE(F)												
36 Orange 104 Slot Raise												
52 Purple 255 Slot Raise												
36NH54 Exhaust Raise												
41 Cyan 113 Slot Raise												
36 Purple 263 Slot Raise												
34 Green 115 Slot Raise												
35 Brown 219 Slot Raise												
30 Orange 148 Backfill Raise												
36 RB35 Extension - UGR1335												
46 OR109 SLOT Raise												
52 Cyan 149 Slot Raise												
26 Olive 153 Slot Raise												
RB4 EXT Raise												
36 Orange 103 Backfill Transfer Hole												
42 Orange 552 Slot Raise												
39 OLIVE 102 Slot Raise												
26 Purple 202 Slot Raise												
34 Cyan 113 Backfill Transfer Raise												
54 Crusher Exhaust Raise (Clark Direct Tip)												
26 Olive 135 Slot Raise												
39 Blue 156 Slot Raise												
26 Blue 156 Vent Raise												
46 Cyan 149 Backfill Transfer Raise												
52 Scarlet 146 Slot Raise												
36 Blue 156 Slot Raise												
29 Yellow 424 Backfill Raise												
39 Green 101 Slot Raise												
32 Olive 135 Vent Raise												
39 Scarlet 145 Slot Raise												
42 CDT VENT RAISE (Clark Direct Tip)												
27 Cyan 156 Slot Raise												
45 Scarlet 146 Slot Raise												
39 Olive 191 Slot Raise												
37 Jade 116 Backfill Raise												

Table 4 – Actual Raise Bore Schedule FY12

Description	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
RB35 RAISE - Reaming												

2.2.1 Mine Ventilation

The mine ventilation system is shown in the plan ODM-VNT-036-2011. Total air in circulation as of 31st July 2012 was 4737 m^3/s, an increase of approximately 500 m^3/s from the previous year. A list of the air intake and exhaust shafts is shown in Table 5.

Table 5 – Intake and Exhaust Shafts

INTAKES	EXHAUST SHAFTS
RB5	RB1
RB11	RB2
RB13	RB3
RB14	RB4
RB18	RB6
RB22	RB7
RB23	RB8
RB26	RB9
RB27	RB10
RB28	RB12
RB31	RB15
RB32	RB16
Robinson Shaft	RB17
Clark Shaft	RB19
Whenan Shaft	RB20
Surface Decline	RB21
A-North Decline	RB24
	RB29
	RB30
	RB33
	RB34
	RB35

2.2.2 Financial Year 2012 - Changes to Primary Ventilation Circuit

RB33 and RB35 have been commissioned during FY12. RB33 is to assist the rail level and RB35 is for the violet area. A-North decline was completed to service the violets areas and to assist the mine with an additional intake airway. RB2 has been upgraded to run at a higher pressure to help ventilate Whenan crusher and grizzlies area. RB8 has also been upgraded to assist the olives area in particular 39 MacMahon's workshop and CV002 Whenan conveyor incline.

3 Planned Mine Development for FY13

Mine development will occur in those areas as outlined in the OM3 mine plan series and also shown in the overview plan ODM-ADM-250. The approximate scheduling of major Mine activities can be seen in Tables 6 - 9. Programming of the work may change with operational requirements. New stopes will be developed and brought on line as existing stopes are depleted. All stopes currently planned for FY13 are in the B, C, DC, DNW, DSE, F and FN mine areas.

Table 6 – Production Schedule FY13

Stope	Mine Area	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Scarlet120	DSE												
Purple244	F												
Purple263	F												
Purple255	F												
Cyan149	FN												
Orange109	DNW												
Orange552	DCN												
Blue156	DC												
Cyan113	FN												
Purple202	DNW												
Olive102	C												
Cyan156	FN												
Amber329	FN												
Yellow417	B												
Olive153	C												
Orange104	DNW												
Yellow424	B												
Scarlet145	DSE												
Green101	DNW												
Brown223	F												
Scarlet146	DSE												
Purple493	F												
Olive191	C												
Olive135	C												
Blue143	DC												
Blue118	DC												
Jade118	DSE												
Cyan139	FN												
Olive178	C												
Amber445	FN												
Olive112	C												
Purple259	F												
Orange151	DC												
Blue150	DC												
Amber363	FN												
Amber488	FN												
Scarlet129	DSE												
Yellow422	B												
Scarlet163	DSE												
Orange149	DCN												
Purple264	F												
Green109	DNW												
Olive105	C												
Cyan154	FN												

Table 7 – Backfill Schedule FY13

Stope	Fill Type	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Purple238	SRF												
Blue104	CAF												
Orange103	URF												
Purple252	URF												
Olive113	CAF												
Scarlet159	SRF												
Orange103	CAF												
Amber448	CAF												
Scarlet159	CAF												
Scarlet151	CAF												
Yellow10	CAF												
Purple252	CAF												
Amber322	CAF												
Green115	URF												
Green106	CAF												
Brown203	CAF												
Cyan144	CAF												
Jade116	CAF												
Scarlet120	CAF												
Purple453	CAF												
Cyan149	CAF												
Purple453	URF												
Purple255	URF												
Purple255	CAF												
Purple255	SRF												
Olive169	CAF												
Orange114	CAF												
Scarlet139	CAF												
Purple238	CAF												
Blue156	URF												
Blue156	CAF												
Purple202	CAF												
Brown219	URF												
Purple219	CAF												
Yellow417	CAF												
Purple244	URF												
Green115	CAF												
Orange109	CAF												
Purple244	CAF												
Cyan113	CAF												
Olive102	SRF												
Olive153	CAF												
Olive153	SRF												
Olive102	CAF												
Brown223	URF												
Scarlet146	CAF												
Scarlet146	URF												
Yellow424	CAF												
Cyan139	URF												
Purple263	CAF												
Cyan139	CAF												
Cyan156	URF												
Purple493	CAF												
Green101	CAF												
Blue110	CAF												
Orange552	CAF												
Orange552	URF												
Brown219	CAF												
Amber329	CAF												
Cyan156	SRF												
Scarlet145	CAF												
Scarlet145	URF												
Olive191	CAF												
Blue118	CAF												
Orange104	CAF												
Brown223	CAF												
Amber488	CAF												
Blue143	CAF												
Blue143	URF												
Olive112	CAF												

Table 8 – Underground Raise Drill Schedule FY13

Description	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
27 Cyan 156 Slot Raise												
39 Scarlet 145 Slot Raise												
37 Jade 116 Backfill Raise												
45 Olive 191 Vent Raise												
34 RB32 EXTENSION												
39 Olive 191 Slot Raise												
43 Blue 143 Slot Raise												
26 Jade 116 Backfill Raise												
37 Jade 118 Slot Raise												
34 Yellow 424 Slot Raise												
43 Purple 493 Slot Raise												
36 Brown 223 Slot Raise												
45 Blue 118 Slot Raise												
30 Brown 219 Fill Raise												
37 Purple 493 Slot Raise												
36 F2 Raise Acc												
41 Cyan 149 Backfill Transfer Raise												
57 INFRA 7 Slot Raise												
35 Brown 223 Vent Raise												
27 Amber 445 Slot Raise												
40NG54 RAISE EXTN (RB35)												
26 Jade 118 Slot Raise												
26 Blue 150 Slot Raise												
45 Scarlet 129 Slot Raise												
37 Blue 150 Slot Raise												
46ND51Pump Station Exhaust Raise												
39 Olive 178 Slot Raise												
26 Orange 151 Slot Raise												
35 Brown 223 Backfill Transfer												
52 Cyan 139 Slot Raise												
46 Amber 363 Slot Raise												
46 Amber 445 Slot Raise												
26 Olive 112 Slot Raise												
46 Purple 259 Slot Raise												
35 Scarlet 129 Slot Raise												
30NC52 Ventilation Slot Raise												
31 Scarlet 129 B/Fill Transfer Raise												
41 Purple 264 Backfill Raise												
45 Scarlet 163 Slot and Tip Point Raise												
46 Amber 488 Slot Raise												
36 Yellow 422 Slot Raise												
26 Orange 104 Backfill UGR												
46 Purple 264 Slot Raise												
30 Orange 149 Slot Raise												
30NH53 Raise (RB35)												
26 Orange 149 BackFill transfer												
42LG 56 VENT RAISE												
32 Purple 244 Backfill Transfer Raise												
27 Green 109 Slot Raise												
26 Olive 105 Slot Raise												
41 Cyan 154 Slot Raise												
26 Purple 510 Slot Raise												
41 Orange 123 Slot Raise												
27 Cyan 154 Slot Raise												
41 Cyan 132 Slot Raise												
27 Cyan 143 Slot Raise												
39 Green 123 Slot Raise												
36 F2 VENT RAISE												
36 Violet 389 Raisebore												
34 Amber 489 Slot Raise												
45 Blue 108 Slot Raise												
31 Yellow 422 Backfill Raise												
51 Scarlet 389 Slot Raise												
41 Amber 489 Slot Raise												
28 Amber 305 B/Fill Transfer Raise												
36 Purple 253 Slot Raise												
45 Olive 103 Slot Raise												

Table 9 – Raise Bore Schedule FY13

Description	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
RB38 RAISE - Piloting												
RB38 RAISE - Reaming												

3.1 Planned Additions to Primary Ventilation Circuit during FY13

One of the raises below will be completed by end of FY13, final decision is yet to be made.

- RB38 intake raise to service the Lime area
- RB40 exhaust raise to service the Lime area

3.2 Changes to Equipment or Process in Mine Production

3.2.1 Changes to Mine Equipment

Equipment purchased during the course of the 2011/2012 year:

- For BHP Billiton Limited the following equipment was purchased and decommissioned during the reporting period:
    - Trucks TR044 and TR 045 were commissioned
    - Trucks UT028, UT029, UT030 and UT022 were decommissioned
    - Loaders UL053 and UL054 were commissioned
    - Loaders UL037, UL039, UL040 and UL041 were decommissioned
    - Tool Carriers FK046, FK047, FK048 and FK049 were commissioned
    - Tool Carriers UF022, UF032, UF033 and UF034 were decommissioned.
    - Drill UJ038 was commissioned
    - Drill UJ026 was decommissioned
    - Rock Breaker BR015 was commissioned
    - Charge up UC006 was commissioned
    - Grader UG009 was commissioned
- For Macmahon Underground Pty. Ltd. and Macmahon Raise Drilling Pty. Ltd., the following equipment changes occurred:
    - Jumbo DR0046 was commissioned
    - Cable bolter DR3214 was commissioned
    - Canter TS0032 was commissioned
    - Truck TR2004 was commissioned
    - Charger TR1920 was commissioned
    - Shotcreter TR1905 was commissioned
    - IT SV061 was commissioned
    - Raise rig 85R was commissioned
    - Light Vehicles LV0871, LV0872, LV0873, LV 1078, LV 1079 were commissioned
    - Light Vehicles LV0278, LV0290, LV306, LV0310, LV0311, LV0315, LV320, LV0342, LV0359 were decommissioned
    - Jumbos DR0026, DR0027 and DR0044 were decommissioned
    - Shotcreters TR1903, TR1905 and TR1907 were decommissioned

  - Trucks TD0043 and LV0017 were decommissioned
  - Cable bolter DR3207 was decommissioned
  - Loader LO7001 was decommissioned
  - Canter LV0059 was decommissioned
- For Boart Longyear Pty Ltd, the following equipment changes occurred:
  - Rig 1 LM90 and Rig 5 LM75 were commissioned
- For Heading Contractors Pty Ltd, the following equipment changes occurred:
  - Excavator X07 and Excavator X08 were commissioned
  - Excavator X01 and Excavator X02 were decommissioned
- For Exact Mining Pty Ltd, the following equipment changes occurred for the CAF plant, quarry and batch plant:
  - Excavators EX445, EX448 and EX 449 were commissioned
  - Generator GS060 was commissioned
  - Truck agitators HV627 and HV628 were commissioned
  - Light vehicles LV422 and LV432 were commissioned
  - Grader MG321 was commissioned

3.2.2 Changes to Mine Procedures

There have been no changes to mine operating procedures with a bearing on environmental and radiation management in the FY12 period.

3.2.3 Changes to Mine Processes

Mining Method

There have been no changes to the mining method in the FY12 period.

Stope size/shape

There have been no changes to the stope size/shapes in the FY12 period.

Extraction sequence

There have been no changes to the extraction sequence in the FY12 period

Backfill Requirements

Backfill production last year was 2.398 Mm^3. The current schedule for FY13 is 2.105 Mm^3. This will be achieved by fully utilising the permanent CAF plant (CAF plant 1) and using the temporary CAF plant (CAF Plant 2) only as required.

Studies will continue to examine varying CAF mix designs to achieve different strengths, as required by mine design

4 Changes to Equipment or Process in the Process Plant

4.1 Changes to Process Plant Equipment

Changes that have a bearing on environmental and radiation management in the plant are as below:

Concentrator

Though there were no major changes to the Concentrator plant, the noted changes or replacements were as follows:

- Maintenance of ANI, Fuller and Svedala Mills
- Overhaul Concentrate Leach Tanks 1, 5 and 10
- Repairs to Filter Feed Tank

Hydromet

Though there were no major changes to the Hydromet and Solvent Extraction (SX) plant the noted changes or replacements were as follows:

Hydromet Plant:

- Tails Leach Tanks 1,3,4,5,6,7 were cleaned/repaired
- CCD1 was overhauled
- Pulse Columns 1,3,9,8 and 10 were overhauled.
- Commissioning of Pregnant Leach Solution Desaturation Pilot Plant
- Removal of Pregnant Leach Solution Sand Filter Plant

SX Plant:

- Copper SX B Train cleaned out
- 30% of the pregnant leach solution (PLS) pipeline replaced
- Uranium SX loaded solvent tank and lines were cleaned out
- Mixboxes on SC3, ST1, ST2 and ST3 were cleaned out
- Commissioned the new Process Drain pumps and dam
- Continued project to replace the SX crud centrifuge
- Continued project to relocate ammonia storage compound to the north of the SX plant

Smelter

The smelter has continued to closely monitor polonium 210 (Po-210) within the process to ensure airborne radionuclide concentrations are maintained below the derived air concentration (DAC). Critical streams are assayed for Po-210 on a daily basis. Routine monitoring of airborne activity exposures to the workforce and fume emission sources has remained in place.

There were no major operational changes to the Smelter. The noted changes or replacements were as follows:

- Process control changes to dust dissolving system. Increased acid addition to achieve better Po-210 separation in the dust leach thickener
- Reduced Electric Furnace revert charge rate to 2tph
- Preventative maintenance program implemented for hygiene dampers

Refinery ER/EW/Gold area

No major changes occurred to the Refinery process flows, the noted changes or replacements were as follows:

- Refurbished 3rd section – increasing plating capacity

Analytical Laboratory

No changes of note occurred to the Analytical Laboratory during July 2011 to June 2012.

Tailings Storage Facility

The following were items of note for the Tailings Storage Facility:

- Commissioned TSF cell 5 in September 2011
- Construction of liquor interception trenches at East wall of TSF Cell 1 and 2

Radioactive Waste Storage

- Temporary radioactive waste storage facility was approved and commissioned.

4.2 Changes to Process Plant Procedures

There were no changes to process plant operating procedures with a bearing on environmental and radiation management in the FY12 period.

5 Estimated Quantities of Radioactive Wastes

During the production of copper cathode and uranium oxide concentrate from ore mined on site, waste streams containing radioactive materials are generated. These are discussed further in the following sections.

5.1 Solid Wastes

Solid wastes from the processing of ore reach the Tailings Storage Facility (TSF) in the form of tailings slurry, deposited via spigots along the edges of any of five TSF Cells. The solids consolidate over time and the majority of the liquor either evaporates on the tailings cell, is captured then transferred to a system of evaporation ponds, or is neutralised by the limestone underneath the TSF before entering the groundwater where it is reclaimed via a number of bores.

For the period 1 July 2011 to 30 June 2012, the mass of solid tailings produced was approximately 8,664,576 tonnes. The TSF water balance indicates that a volume of approximately 8,910,131m^3 of liquor was delivered to the TSF, of which approximately 2,305,699m^3 was decanted to the evaporation ponds with the balance remaining in the tailings cells or evaporating. The data for the previous five years is shown below in Figure 1. The low levels seen in FY10 were the result of reduced production due to the Clark Shaft incident.

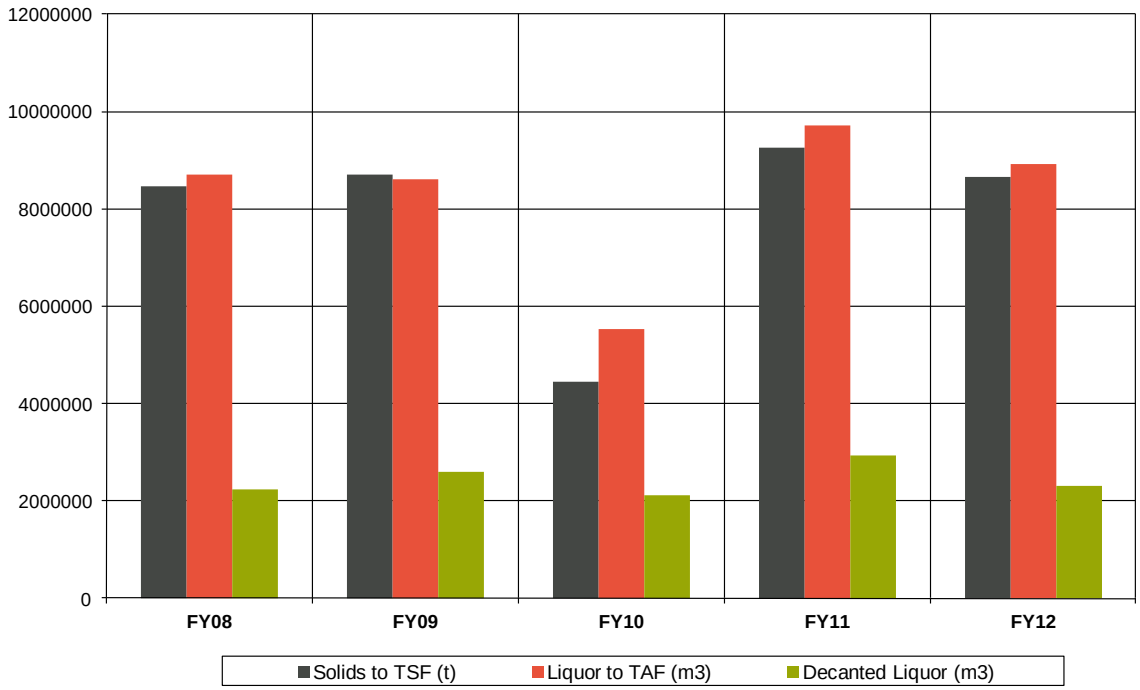

Figure 1: Wastes to the Tailings Storage Facility (TSF)

5.2 Gaseous Wastes

Fugitive radon is emitted from all areas of site; however the most significant are the mine ventilation raise bores, the ore stockpiles, milling activities, emission from the TSF and a component derived from ambient background concentrations.

Using the methodology derived from a review of radon source terms undertaken in 2002, the total site fugitive emission of radon decay products is approximately 250TBq for the reporting period. This represents an increase over the previous reporting period's estimation of 230TBq. The change is a combined result of commissioning of TSF cell 5 and increased production. The production increases are consistent with increases seen previously where there were similar levels of mine development and process plant production. The previous five year radon emission activity is trended in Figure 2.

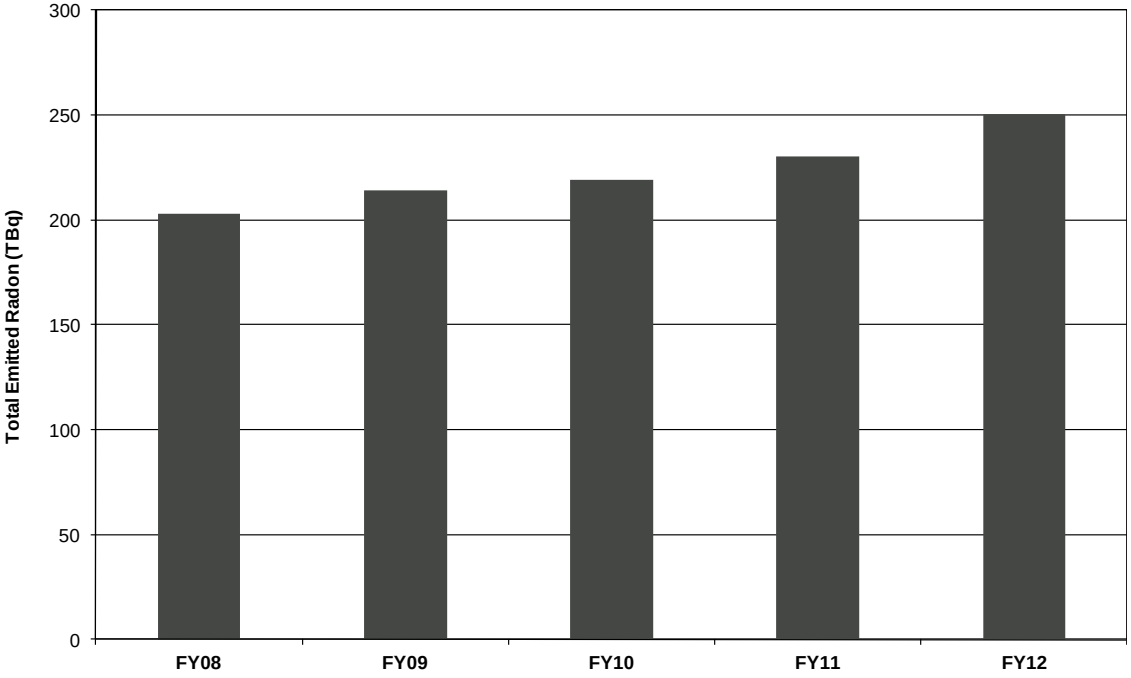

Figure 2: Site total emitted radon

5.3 Dust and Particulate Emissions

Quantities of dust and particulate are generated from point-sources during the processing of ore. The principal point-sources of dust and particulate emissions are Smelter 2 (Smelter 1 only being used for the remelting of clean refinery scrap copper), the Uranium Calcining Facility and the Slimes Treatment Plant (STP).

Smelter 2 processes copper concentrates produced during the milling, flotation, leach and feed preparation stages of the process, and consists of a Flash Furnace (FF), an Electric Slag Reduction Furnace (EF) and two Anode Furnaces. Concentrate is fed into the FF, generating slag, blister copper and off-gas containing significant quantities of sulphur dioxide (SO_2) and dust. The dust is captured within the Waste Heat Boiler (WHB) and the Electrostatic Precipitator (ESP), and either recycled to the FF, or leached and pumped to the Hydromet Tails Leach facility.

The SO_2 goes to the Acid Plant and is converted and absorbed to produce sulphuric acid. The EF takes FF slag and further reduces it to produce blister copper, slag and off-gas containing particulate. The particulate is captured via a quench tower and venturi scrubbing system, before off-gas is emitted to atmosphere. The two Anode Furnaces undertake the final fire-refining of the copper prior to casting copper anodes for use in the refinery. The off-gas from the Anode Furnaces is treated in a gas

cleaning system similar to that of the EF. All furnaces are fitted with gas cleaning system bypass stacks for use in emergency or abnormal situations.

The precipitation area of the hydrometallurgical plant includes two calcining furnaces, used to convert ammonium diuranate (ADU) to uranium oxide (U_3O_8). Each calciner has a dedicated gas cleaning system to remove particulate material prior to emission to atmosphere.

The STP (or Gold Room) treats the slimes generated during the electro-refining process to recover gold and silver. The facility includes a Roaster Scrubber designed to treat various furnace off-gas streams and a NOx Scrubber designed to treat emissions from the aciding process.

Using process control system data in coordination with isokinetic sampling, the total site particulate emission is estimated at 130,832kg for the period 1 July 2011 to 30 June 2012.

The previous five year point source particulate emission data is shown in Figure 3.

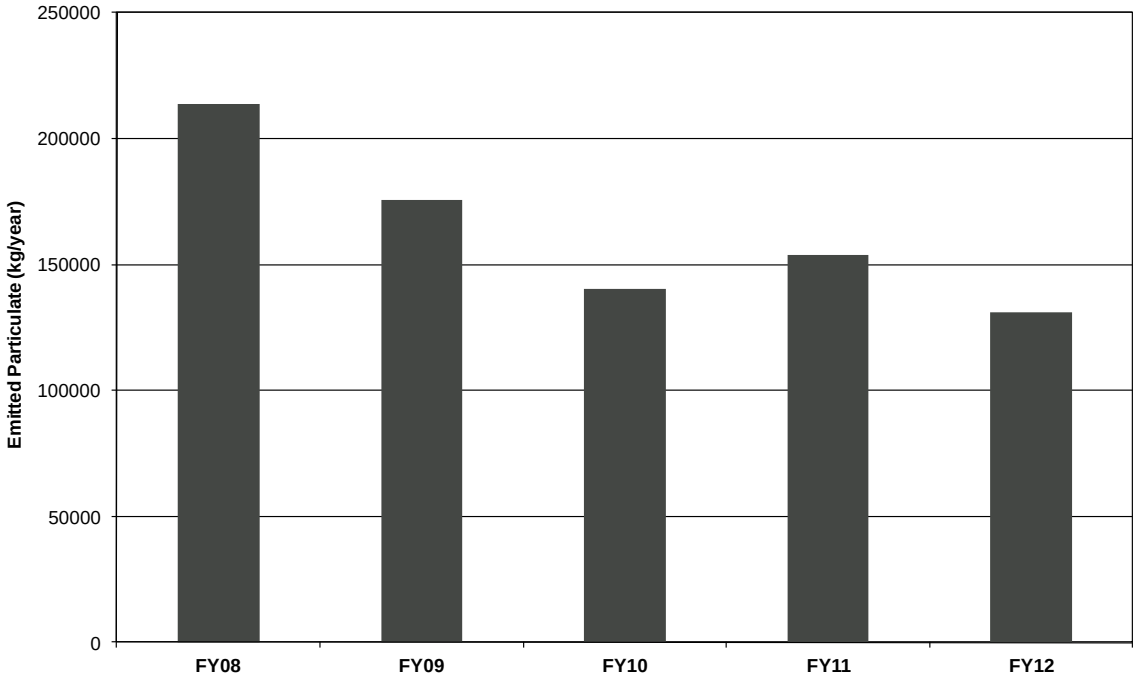

Figure 3: Total emitted point source particulate

Uranium oxide emissions from the calciners are shown in Figure 4. The uranium oxide emissions were determined from radionuclide analysis of samples collected during FY12 stack testing.

The uranium oxide component of calciner stack emissions was calculated to be 82kg for FY12. This represents a decrease from FY11.

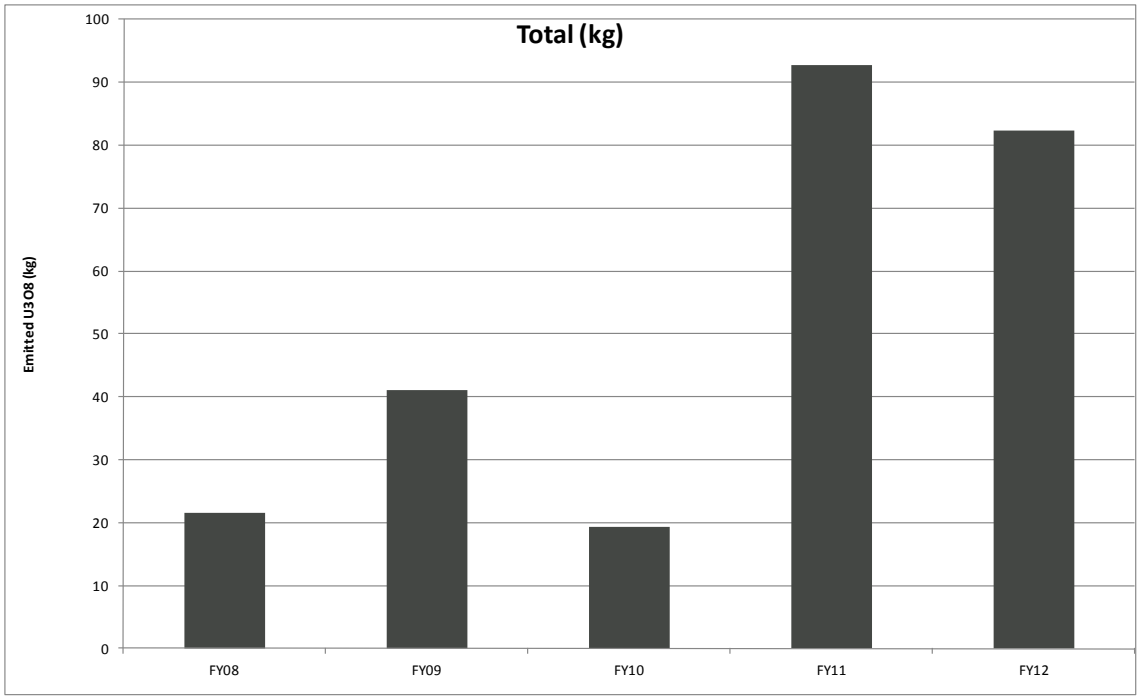

Figure 4: Total emitted uranium oxide (U3O8) from the Calciner facilities